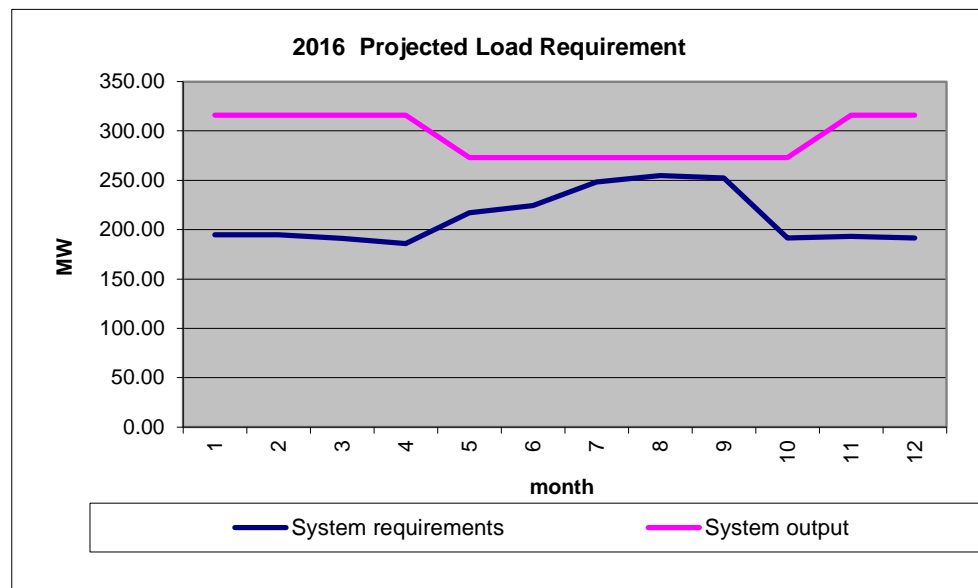


## 2016 System Requirements Analysis

Projected based on 2015 data							<b>Averaged Seasonal Output</b>
actual peak system demand (MW)	+15% reserve	+ projected growth factor	Calculated Monthly System Requirement	less largest unit	Monthly threshold		
Jan 2015	168.43	25.26	1.008	194.70	91	103.70	316.17
Feb 2015	168.59	25.29	1.008	194.89	91	103.89	316.17
Mar 2015	165.34	24.80	1.008	191.15	91	100.15	316.17
Apr 2015	160.82	24.12	1.008	185.95	91	94.95	316.17
May 2015	187.96	28.19	1.008	217.17	91	126.17	273.17
Jun 2015	194.35	29.15	1.008	224.50	91	133.50	273.17
Jul 2015	214.93	32.24	1.008	248.18	72	176.18	273.17
Aug 2015	220.83	33.12	1.008	254.96	72	182.96	273.17
Sep 2015	218.51	32.78	1.008	252.29	72	180.29	273.17
Oct 2015	165.55	24.83	1.008	191.38	72	119.38	273.17
Nov 2015	167.06	25.06	1.008	193.13	72	121.13	316.17
Dec 2014	165.82	24.87	1.008	191.70	72	119.70	316.17

projected growth factor: 0.80%  
 Projected Maximum System Demand 254.96

highest unit seasonal output: summer 72.00  
 winter 91.00



**Synopsis:**

When the two lines **intersect** (Requirements exceed Output), the Interruptible Rider is available only in the months in which the lines intersect, but the EDIR is unavailable the entire year.

When the two lines **don't intersect** (Output exceeds Requirements), the EDIR is available but Interruptible Rider is unavailable for the entire year.